



Overview





Rubis at a glance

H1 2023 Key figures



businesses



Energy Distribution



Renewable Electricity Production



Bulk Liquid Storage (in JV)



~4,500

Employees



>40 countries

(vs 19 in 2012)



€171m

Net income (H1 2023)

+10%

2012-2022 CAGR



€1.92

Dividend paid for 2022

+8%

2012-2022 CAGR

Business lines and approach

Historical businesses generate strong cash flow, most recent ones ensure long-term growth

ENERGY DISTRIBUTION

Steady development and improved profitability

RETAIL & MARKETING







Africa, Caribbean, Europe

Distribution of energy and bitumen B2C and B2B from supply to end customer

- LPG lower carbon-intensive solution in rural areas in Europe, cleaner energy in Africa/Caribbean
- Fuel & Lubricants high growth potential in Africa and the Caribbean with increasing demand for mobility
- Bitumen road infrastructure in Africa

98% of Group EBITDA(1) 73% of Group Fixed assets⁽¹⁾

RENEWABLE ELECTRICITY **PRODUCTION** Accelerating development



Europe (Photosol), Caribbean (HDF Energy)

Photovoltaic electricity

- 394 MWp installed capacity as of Jun-23
- 3.8 GW pipeline as of Jun-23
- Activity in France, recent international development (Italy, Spain, Poland)

2% of Group EBITDA⁽¹⁾

27% of Group Fixed assets⁽¹⁾

BULK LIQUID STORAGE (JV) Portfolio optimisation



France, Belgium, Spain, The Netherlands

Independent leader in the storage of industrial liquid bulk

 Increasing share of non-fuel products (biofuels, chemicals, agrifood) and French State strategic reserves → 72% of total storage revenues

Accounted for under equity method

Energy Distribution: Retail & Marketing (76% of EBIT⁽¹⁾)

Distribution of energy and bitumen across ≈ 40 countries







- **Full logistics chain** to final user thanks to Rubis' own infrastructure
- **Leader in niche markets** (region, products) adapted to local demand and balanced across regions



- Basic consumer need, non-correlated to market cycles
- **Cost-plus** business model protects profitability





⁽²⁾ Gross profit adjusted for FX pass through in Nigeria.

Energy Distribution: Support & Services (29% of EBIT⁽¹⁾)



H1 2023 **EBIT** €144m



TRADING/SUPPLY AND SHIPPING

- Niche segments
 - Bitumen in Africa
- Fuels in the Caribbean region mostly
- 10 owned and 6 chartered vessels



LOGISTICS AND REFINERY

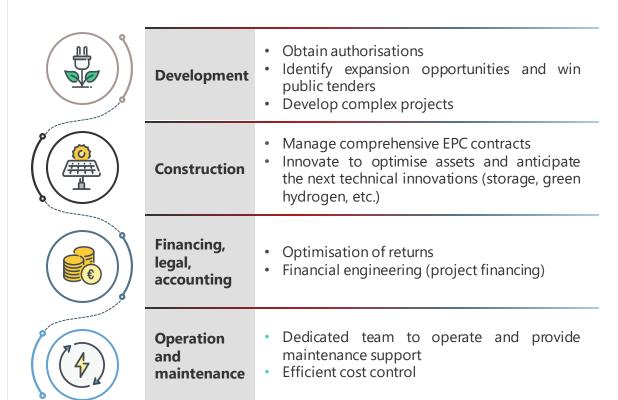
- SARA refinery (71% stake)
 - Sole supplier to French Guiana, Guadeloupe and Martinique
 - Regulated business (9% RoE)
- Logistics & infrastructures business in Madagascar

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Renewable Electricity Production

Photosol is one of the independent leaders in photovoltaic production in France

A know-how spanning over the entire value-chain of a renewable energy project



A diversified solar ground-mounted portfolio



Focus on Rubis Photosol







Executive summary

Photosol: a key player in the French renewable energy sector

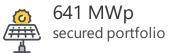
- Founded in 2008 80% owned by Rubis
- Specialist in the development and the management of large photovoltaic installations (throughout the whole value chain)
- 120+ employees including developers, engineers, in-house counsels, and financial experts
- Acquired Mobexi in 2022, to expand activities to rooftops



97 operational solar PV plants spread throughout the French territory



100% of the projects equity owned by the company



3.8 GWp under development in France



€25M revenue from electricity sales in H1 2023

- Expertise in agrivoltaism: largest portfolio of agrivoltaic projects in operation in France
- Unique track-record: 95% success rate for CRE tenders
- Engineering culture driving a strong innovation mindset
- Long-term relationship with key suppliers

Rubis Photosol strategy (1/2)



Be a leader on the booming French market

- French market advantages
 - Low country risk
 - High ambitions: PPE plan targets 25 GWp by 2028 and 100 GWp by 2050
 - CRE favourable conditions: rates guaranteed for 20 years, and construction costs and interest rates increase reflected in the CRE average price award
- Means
 - Focus on strategic areas with lower competition and complex projects development
 - Leverage strong political and local support
 - Optimise projects thanks to an integrated business model
- Among the developers present on the French market, Photosol is the first one with 100% of its assets owned and ranks #6 in terms of market share

Optimising energy value

- Arbitrage between Corporate PPA and Public Tenders
 - PPA : Strong market growth / better pricing opportunities
 - Public Tenders: great security with state guarantee but higher constraints regarding land / projects eligible
 - Both solution offer long term purchase price (20 years for Public Tenders, and 10 to 25 years for PPA), permitting high level of debt leverage
- Storage: development of projects in progress to maximise energy value and offset daily market pricing volatility
- Hydrogen: development of green H₂ production projects to address industry needs and future mobility
- Means
- Dedicated teams supporting analysis on maximising project values (engineers, market pricing analysts, selling team discussing with multiple potential clients)

Rubis Photosol strategy (2/2)



Develop further in Europe

- A clear and actionable strategy to develop new business, leveraging Photosol proven track record in France
- Forward thinking vision, positioning itself in regions in both France and abroad where they anticipate offer to be lower whereas an increase in demand could be expected
- Very large growth ambitions set by Europeans directives and translated by NECP framework in multiple countries: >200+ GWp of new additional capacities by 2030 in Italy, Spain and Poland
- New energy laws/reforms to allow further solar and energy storage development in most countries
- Focusing on creating greenfield development platforms in countries where we identify similarities or synergies with Photosol's expertise
- Market entry strategy through co-development agreements or portfolio acquisitions

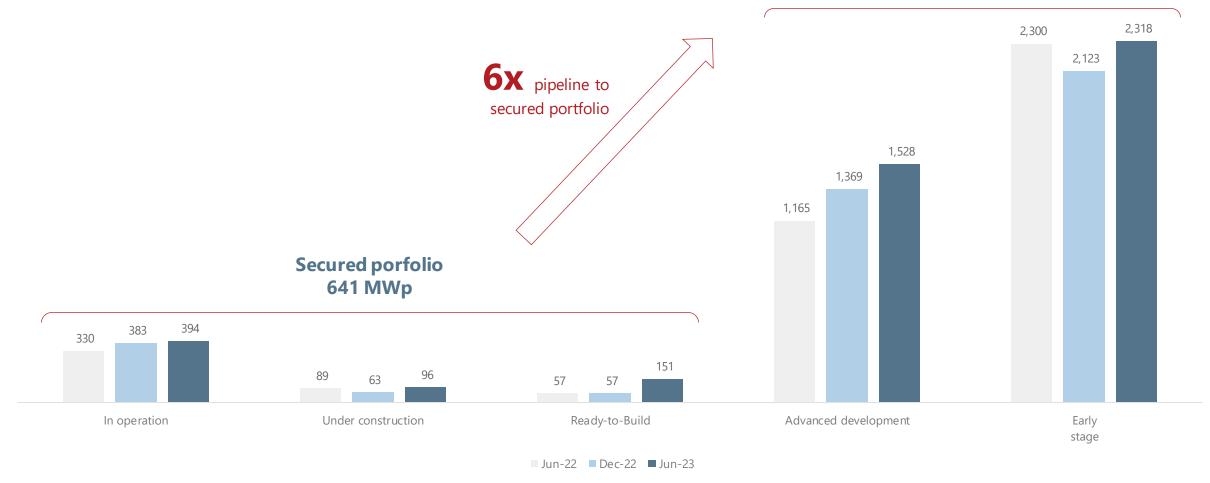
Entering C&I market

- Addressing the agricultural, public administrations and C&I market segment for solarisation projects of 100 kWp to 3 MWp
- While benefiting from the full scope of solar expertise on these markets (development, construction, operation of our own assets in production as well as autoconso for clients)
- Market segment with rapid growth potential in France: French NECP (PPE) targets 13 GWp of installed capacity on rooftops by 2028
 - Mandatory car canopies solarisation
 - Agricultural warehouses development
 - Autoconso and decarbonisation strategy for C&I rooftops
- New FIT: guichet ouvert S21 in France for rooftops and canopies between 100 kWp et 500 kWp
- Commercial and development synergies with Rubis' affiliates in Metropolitan France and oversee territories (DROM)

Photosol portfolio as of Jun-23

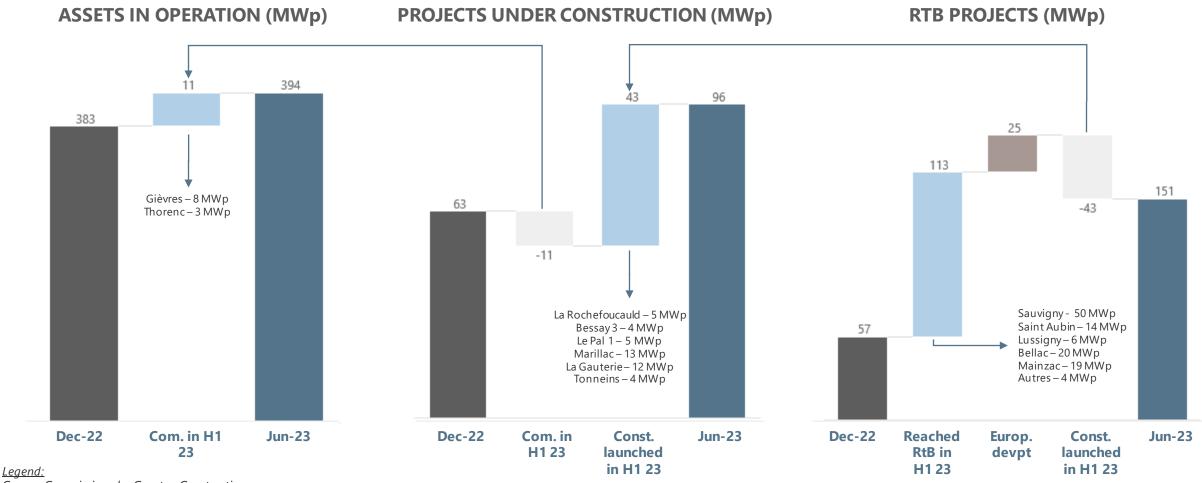
Strong development achieved over a year, more growth to come





Photosol portfolio development since Dec-22

Strong development achieved over a year, more growth to come



Com. = Commissioned - Const. = Construction. RtB = Ready to Build - project fully permitted, land and interconnection secured.

Photosol – recently-permitted project

Sauvigny-les-bois





- Permit obtained in Apr-23 Construction to start in 2024
- 45-55 MWp Estimated production 60 GWh 60 ha
- Agrivoltaism project Sheep Farming
- Project IRR in line with investment criteria Leverage [85-95]% 20+yrs tenor
- Diversified energy selling strategy mixed CRE + PPA
- €[25-35]m investment

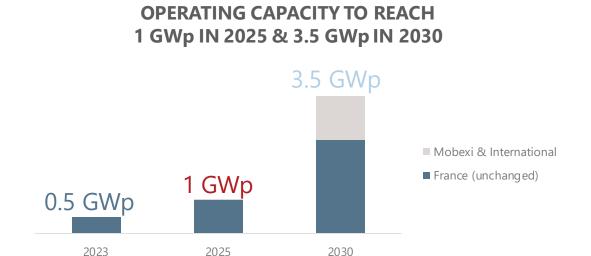


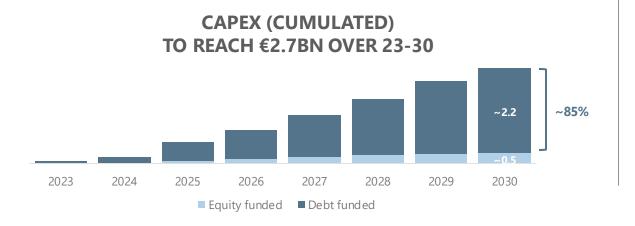




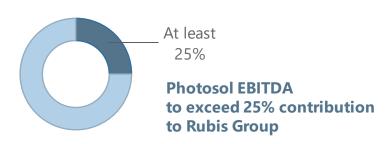
Rubis Photosol updated ambitions

Including Mobexi and international development





EBITDA BY 2030



CONTINUED DISCIPLINED INVESTMENT APPROACH

Financial structure

Max [20-25]% Equity

Min [75-80]% Non-recourse debt

Return

Min Project IRR [6-8]%

Photosol financial mechanics

A steady and predictable business model



1 SOLAR PLANT = 1 SPV

STEADY AND SECURED TOPLINE

Electricity sales

- CRE (1)
 - 20 years, fixed price (20% indexed to cover cost inflation)
 - Gap between bid year and comissionning: tariff is indexed on inflation index and interest costs
 - No counterparty risk
- CPPAs (2)
 - At least 10 years
 - 20% indexed to cover cost inflation
 - Strong and bankable counterparties

COSTS – MOSTLY FIXED

Operating expenses

- Lease, insurance, personnel costs, maintenance ([15-20]% of revenue)
- Local taxes
- Financing costs
 - Non-recourse debt
 - Hedged → fixed rate
 - Leverage 80-100%

Construction costs

Predictable thanks to long-term relationships with suppliers

→ MOSTLY SELF-FINANCED

CRE: Commission de régulation de l'énergie – French Energy Regulator.

Focus on Photosol ESG practices





Best practice at each stage of the value chain

- ✓ Most PV power plants are equipped with First Solar modules
 - First Solar is one of the leading producers of modules. Its environmental positioning is key when participating to CRE tenders.
- ✓ Photosol has compensatory measures in case of any environmental damage
- ✓ For the fences, Photosol uses wooden posts and recyclable materials
- ✓ In the construction phase, measures are taken to reprocess waste and to recover oil from machines



Traceability

- ✓ Photosol has mandated PI Berlin to carry out a traceability report on the components of their photovoltaic modules
 - ✓ PI Berlin is the Leading Technical Advisor and Quality Assurance Provider for PV Equipment
- ✓ The traceability audit covers the silicon-based material levels, including PV modules, Wafer, Ingot, Poly-Si
- ✓ Most suppliers are ISO 14001 certified





Lowest carbon footprint



Lowest water footprint



Fastest energy payback time

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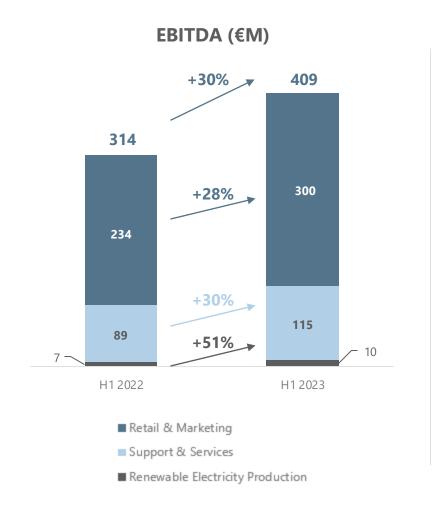
H1 2023 performance & financial results





H1 2023 key financial figures





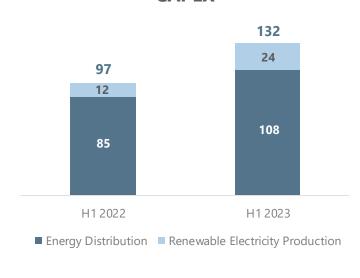
NET INCOME

€171m +8% vs H1 2022⁽¹⁾

CORP NET FINANCIAL DEBT(2)

€1,104m **1.6X** EBITDA⁽³⁾ **-0.5x** vs H1 2022

CAPEX



OPERATING CF⁽⁴⁾

€263m +3% vs H1 2022

⁽¹⁾ Excluding one-off impact of sale of terminal in Turkey.

⁽²⁾ Corporate net financial debt = Net Financial debt - Non-recourse project debt (Photosol).

⁽³⁾ LTM EBITDA excl. IFRS 16 lease obligations. (4) Operating cash flow before change in working capital.

Financial results

Income statement highlights

	H1 2023	H1 2022	Var %		
EBITDA	409	314	+30%	 Group EBITDA is inflated from FX pass-through in Nigeria (€25m) in H1 2023. When adjusted for this effect, EBITDA increased by 22% yoy 	
o/w Energy Distribution Retail & Marketing	300	234	+28%		
o/w Energy Distribution Support & Services	115	89	+30%		
o/w Renewable Electricity Prodution	10	7	+51%		
o/w Rubis SCA Holding	-16	-15	+6%		
EBIT	323	244	+32%	 Group EBIT is inflated from FX pass-through in Nigeria (€25m) in H1 2023. When adjusted for this effect, EBIT increased by 21% yoy 	
o/w Energy Distribution Retail & Marketing	247	184	+34%		
o/w Energy Distribution Support & Services	94	75	+25%		
o/w Renewable Electricity Prodution	-1	1	-245%		
o/w Rubis SCA Holding	-17	-16	+5%		
Share of net income from associates	6	12	-47%	 Contribution from Rubis Terminal (JV): One-off effect from exit from Turkey in H1 22 (€10m) 	
Non-recurring income & expenses	-5	-8	-34%		
Net financial charges, incl. IFRS 16	-36	-16	+145%	 Increase in interest charges in line with increase in market interest rates 	
FX financial charges	-80	-19	+321%	• Severe impact from Nigerian (€46m) and Kenyan (€25m) currencies	
Taxes	-32	-41	-21%	Strong performance in geographies with low tax rates	
Tax rate	16%	19%	n/a		
Net income Group share	171	170	+1%		

EBIT (€m)

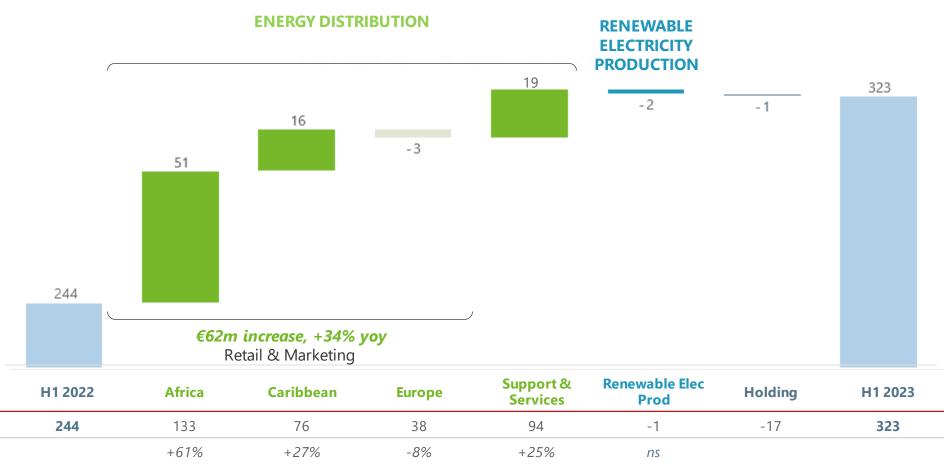
Change yoy



Business performance

Africa first contributor to EBIT growth – strong performance in the Caribbean and Support & Services

EBIT BRIDGE - H1 2022 - H1 2023 (€M)



04

Outlook





2023 outlook



Renewed confidence in the ability to distribute a growing dividend

H2 MARKET OUTLOOK

- After the elections in Nigeria and the rainy season, bitumen is expected to gain momentum
- LPG expected to remain stable in Europe
- LPG expected to increase by [1-3]% in Africa
- Fuel anticipated at +[3-5]%in the Caribbean
- Fuel increasing in Africa at +[3-5]%
- Acceleration of renewable electricity development

KPIS

Assuming no further deterioration of market conditions (FX, inflation, *interest rates)*

- Expected EBITDA €[690-730]m
- Dividend growth confirmed, in line with dividend distribution policy

RISK AREAS

- Situation in Haiti
- FX fluctuations in Kenya and Nigeria

Market outlook and strategy

A differentiated approach depending on products and geographies

5-10% p.a.

MID-TERM MARKET OUTLOOK AND RUBIS DIFFERENTIATED STRATEGY

AFRICA

- LPG
 - Transition energy

Fuel

- Need for mobility
- Growth in line with demography
- Increasing « middle-class » share of the population
- NFR
- Bitumen
 - Need for infrastructure
 - Under-developped road network
 - Management of the supply chain

CARIBBEAN

- LPG
 - Growth in line with tourism
 - Full management of the supply chain
- **Fuel**
 - Booming Guyana economy
 - Optimisation of the network
 - NFR

EUROPE

- LPG
 - Slowly decreasing market
 - Increasing market share
 - High profitability

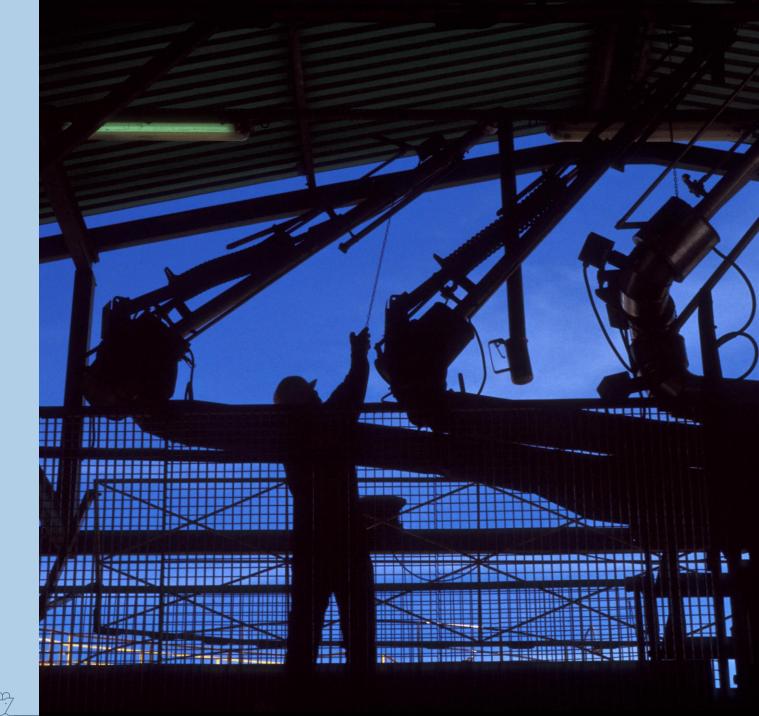
Renewable electricity

- Booming market in Europe
- European expansion
- New technologies

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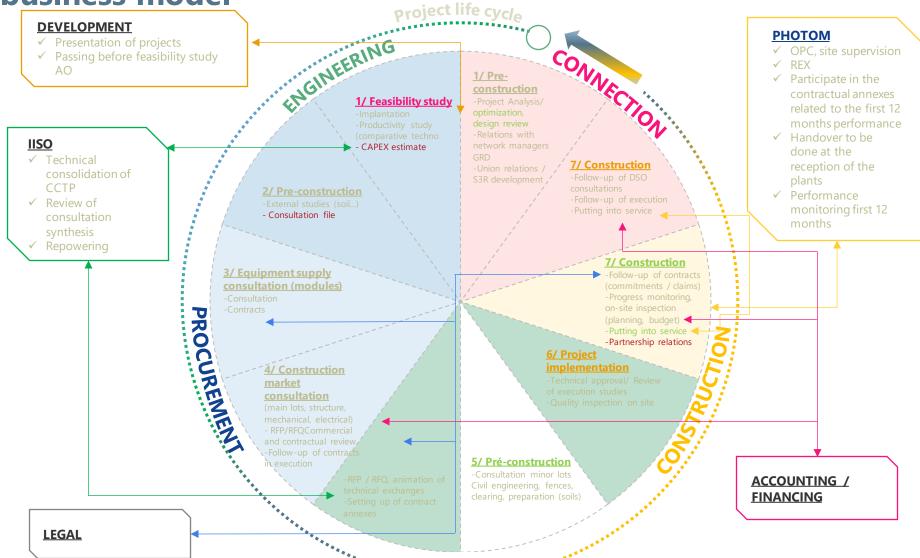
Appendix



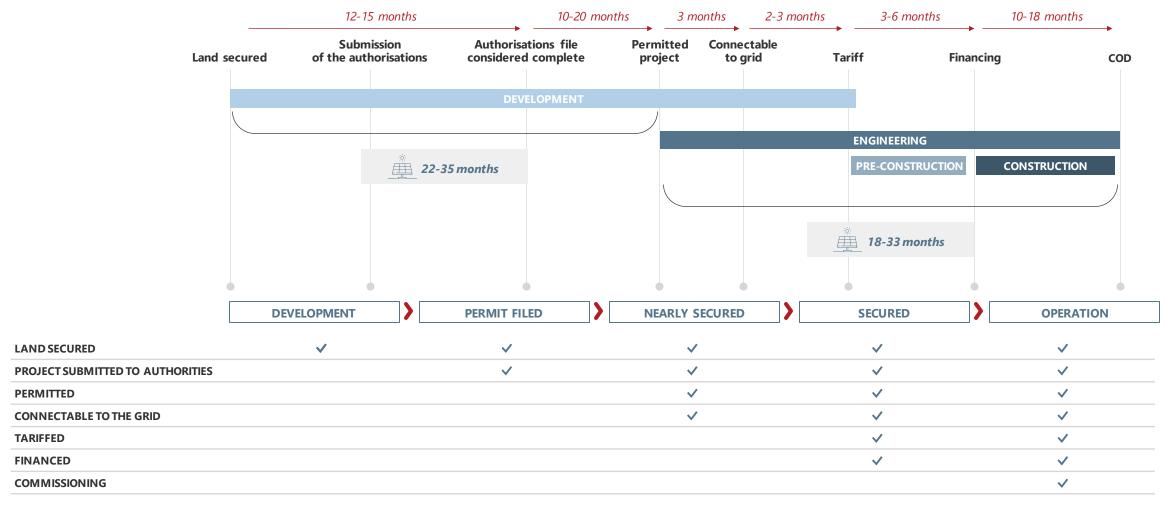




Photosol business model



Overview of Rubis Photosol typical portfolio phasing in France



A proactive CSR approach

Our progress for a positive impact

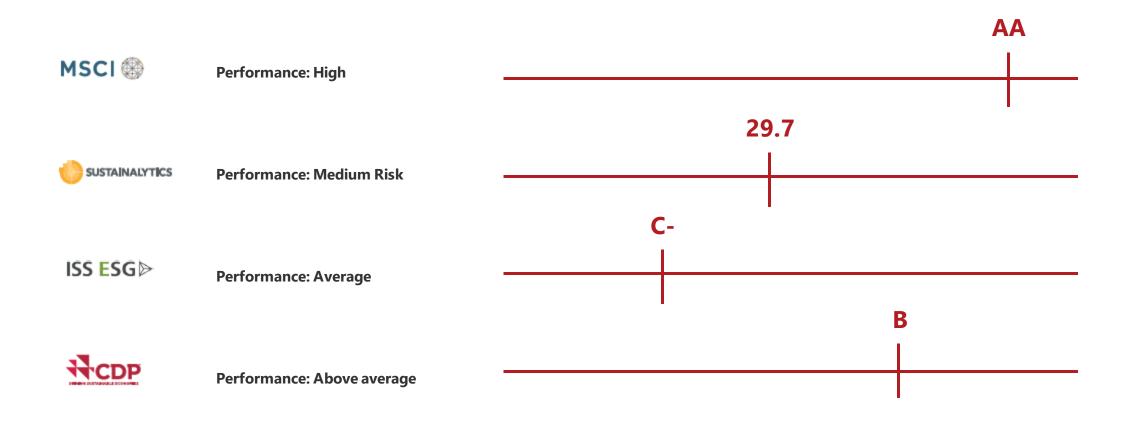


Highlights on 3 key objectives of our CSR Roadmap (published in September 2021)

	Environment	People	Contributing to a more virtuous society Percentage of employees trained in ethics and anti-corruption
OBJECTIVES	Reducing our environmental footprint	Providing a safe and stimulating working environment	
КРІ	Reduction of CO ₂ emissions from our activities	Percentage of women in Management bodies	
TARGET	-30% by 2030 (2019 baseline, scopes 1 and 2, at constant scope)	Average portion of women on the Management Committes of Rubis Énergie and its subsidiaries by 2025	of employees trained in ethics and anti-corruption by 2023
Achieved so far	Progress in the definition of our decarbonisation plan by: • improving our reduction target of -20% set in March 2021 to -30% in March 2022 • completing the definition of our detailed investment plan to achieved this objective	 28.6% women on average in the Management Committees of Rubis Énergie (as of 31/12/2022) 50% women in the Group's Management Committee (as of 31/12/2022) 	 Publication of a new anti-corruption guide in 6 languages Creation of an e-learning module 90% of employees trained (as of 31/12/2022)

Extra-financial ratings





Contact details



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Next events

Q3 & 9M 2023 Trading update: 07 | 11 | 2023

Q4 & FY 2023 Results: 07 | 03 | 2024

Capital Markets Day: 2024



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